

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	253,354	--	--	37,049	30,951	20,781	-11,708	260,170	93,674	0	782,258
Hydrocarbon Gas Liquids	107,171	-14	15,934	41	29,414	--	11,944	9,032	54,093	77,477	104,897
Natural Gas Liquids	107,171	-14	9,090	16	28,784	--	11,923	9,032	54,093	69,999	103,975
Ethane	47,982	--	162	--	18,177	--	2,388	--	8,980	54,953	43,003
Propane	31,935	--	4,978	16	9,164	--	4,380	--	34,137	7,576	25,265
Normal Butane	7,037	--	4,157	--	3,903	--	3,962	1,700	10,669	-1,234	20,016
Isobutane	9,640	--	-207	--	595	--	308	4,275	204	5,241	6,214
Natural Gasoline	10,577	-14	--	--	-3,055	--	885	3,057	102	3,464	9,477
Refinery Olefins	--	--	6,844	25	630	--	21	--	--	7,478	922
Ethylene	--	--	7	--	--	--	0	--	--	7	0
Propylene	--	--	6,787	--	630	--	-62	--	--	7,479	588
Normal Butylene	--	--	77	25	--	--	83	--	--	19	323
Isobutylene	--	--	-27	--	--	--	0	--	--	-27	11
Other Liquids	--	3,123	--	18,686	-54,152	-62	-1,661	-49,603	13,763	5,096	133,381
Hydrogen/Biofuels/Other Hydrocarbons	--	3,123	--	126	4,775	4,953	-925	8,998	3,385	1,518	5,981
Hydrogen	--	--	--	--	--	3,946	--	3,946	--	0	--
Biofuels (including Fuel Ethanol)	--	3,123	--	126	4,775	1,007	-925	5,052	3,385	1,518	5,981
Fuel Ethanol	--	732	--	--	5,059	1,007	-951	4,558	3,191	0	3,962
Biofuels (excluding Fuel Ethanol) ⁷	--	2,390	--	126	-285	--	26	494	194	1,518	2,018
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,440	-75	--	-1,860	5,500	9,143	3,582	46,155
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,120	-58,852	-5,014	1,131	-64,112	1,235	0	81,222
Reformulated	--	--	--	--	-10,847	1,320	-821	-8,706	0	0	11,670
Conventional	--	--	--	2,120	-48,005	-6,335	1,952	-55,406	1,234	0	69,552
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-7	11	--	-4	23
Finished Petroleum Products	--	5	221,340	6,437	-42,308	4,008	481	--	87,748	101,253	99,270
Finished Motor Gasoline	--	0	64,326	94	-2,030	4,008	171	--	24,480	41,747	7,166
Reformulated	--	--	13,926	--	--	-904	--	--	--	13,022	--
Conventional	--	0	50,400	94	-2,030	4,912	171	--	24,480	28,725	7,166
Finished Aviation Gasoline	--	--	273	--	-141	--	-69	--	--	201	504
Kerosene-Type Jet Fuel	--	--	26,816	--	-14,535	--	-57	--	5,818	6,520	11,776
Kerosene	--	--	-13	--	--	--	125	--	35	-173	497
Distillate Fuel Oil	--	5	87,065	--	-26,020	--	-144	--	40,986	20,207	40,494
15 ppm sulfur and under	--	5	81,271	--	-25,063	--	-889	--	36,421	20,681	33,952
Greater than 15 ppm to 500 ppm sulfur	--	0	2,762	--	-274	--	-68	--	3,250	-694	1,319
Greater than 500 ppm sulfur	--	--	3,032	--	-683	--	813	--	1,316	220	5,223
Residual Fuel Oil	--	--	1,809	4,647	664	--	246	--	2,256	4,618	18,337
Less than 0.31 percent sulfur	--	--	950	--	--	--	159	--	NA	NA	1,055
0.31 to 1.00 percent sulfur	--	--	1,396	119	402	--	8	--	NA	NA	5,401
Greater than 1.00 percent sulfur	--	--	-537	4,528	262	--	79	--	NA	NA	11,881
Petrochemical Feedstocks	--	--	6,493	114	97	--	130	--	--	6,574	2,008
Naphtha for Petro. Feed. Use	--	--	3,590	73	97	--	30	--	--	3,730	1,290
Other Oils for Petro. Feed. Use	--	--	2,903	41	--	--	100	--	--	2,844	718
Special Naphthas	--	--	979	245	-21	--	-59	--	--	1,262	787
Lubricants	--	--	4,297	1,033	-793	--	-183	--	2,282	2,438	8,293
Waxes	--	--	141	53	--	--	38	--	19	137	282
Petroleum Coke	--	--	14,148	251	486	--	-104	--	11,384	3,604	3,012
Marketable	--	--	10,895	251	486	--	-104	--	11,384	351	3,012
Catalyst	--	--	3,253	--	--	--	--	--	--	3,253	--
Asphalt and Road Oil	--	--	2,519	--	-9	--	252	--	458	1,800	5,622
Still Gas	--	--	10,876	--	--	--	--	--	--	10,876	--
Miscellaneous Products	--	--	1,611	--	-5	--	135	--	30	1,441	492
Total	360,525	3,113	237,274	62,213	-36,094	24,727	-945	219,599	249,278	183,826	1,119,806

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.